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**ASX Announcement/Media Release**

20 Howard Street  
Perth WA 6000

PO Box Z5207  
St George's Terrace  
Perth WA 6831

Tel: 08 6144 0590

Fax: 08 6144 0593

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## **GAS WELL AT STU AND PRB DRILL SITES INITIATED**

EON has contracted a completion rig and wireline to mobilize to the Silvertip field located in Powell Wyoming. The rig is scheduled to arrive December 3<sup>rd</sup> to recomplete the STU 64-28F in the Meeteetse gas formation. The STU 64-28F is an offset to the STU 35-28F which was recompleted in February and has produced over 100,000 Mcf of gas.

Since recently acquiring over 15,000 acres of leases in the Powder River Basin ("PRB"), Wyoming, Eon has been carrying out in-depth geological studies to rank the best prospects and define potential new well targets for drilling in 2019-20. Environmental surveys and onsite inspections are being conducted on the first round of drill sites as a start of the drilling permit process.

Eon expects to announce the details of its initial planned drilling program in February 2019 following completion of the technical studies.

The PRB has a long history of oil and gas production from multi-stacked pay zones. It has become one of the most active oil and gas basins in North America in recent times with many large E&P companies including Anadarko Resources, Chesapeake Energy, EOG Resources, Anschutz and Devon Energy acquiring large acreage positions and actively drilling successful wells. The number of drilling rigs operating in PRB has risen fourfold since 2016 and current PRB production is approaching 140 Mb/d. The PRB is emerging as the industry's new growth engine due to the slowing of the Permian Basin as a result of pipeline bottlenecks and high commodity deducts. Relatively low drilling and completion costs, highly attractive conventional staked plays, and the ability to grow while other basins are growth limited makes the PRB a good basin to operate in.

Eon will initially be targeting conventional oil formations with low cost vertical wells that have relatively low technical risk and provide long life production.

The Company will have the option to bring JV partners to share the drilling cost/risk while maintaining operating control of the development program and ongoing production operations.

Eon is well positioned to carry out the initial exploration work on the PRB assets with an experienced in-house team that has a good track record and strong technical skills. The current management team has been responsible for the drilling of over one hundred wells across multiple basins in the US.

Success from new wells would significantly add to the Company's existing production and positive cash flow from oil and gas fields in Wyoming and California.

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**For further information, contact:**

**Simon Adams**  
**CFO/Company Secretary**  
**+61 (0)8 6144 0590**  
**Email: sadams@i-og.net**

**John Whisler**  
**Managing Director**  
**Denver Head Office +1 (720) 763-3183**  
**Email: jwhisler@i-og.net**

**About the Company:**

Eon NRG Ltd is an USA onshore focused energy company. The Company's is targeting high impact energy exploration projects in oil, gas, and or battery minerals, supported by its 100% owned and operated long life oil and gas production assets and associated cashflow.

**Forward Looking Statement**

This document may contain certain statements that may be deemed forward-looking statements. Forward-looking statements reflect Eon NRG's views and assumptions with respect to future events as of the date of this press release and are subject to a variety of unpredictable risks, uncertainties, and other unknowns that could cause actual events or results to differ materially from those anticipated in the forward-looking statements. Actual and future results and trends could differ materially from those set forth to various factors, many which are beyond our ability to control or predict. Some of the risk and other factors that could cause results to differ materially include but are not limited to: industry conditions, including fluctuations in commodity prices; governmental regulation of the oil and gas industry, including environmental regulation; economic conditions in the US and globally; geological, technical and drilling results; predicted production and reserves estimates; operational delays or unanticipated operating event; physical, environmental and political risks; liabilities inherent in oil and gas exploration, development and production operations; fiscal and regulatory developments; stock market volatility; industry competition; and availability of capital at favorable terms. Given these uncertainties, no one should place undue reliance on these forward-looking statements attributable to Eon NRG, or any of its affiliates or persons acting on its behalf. Although every effort has been made to ensure this Press Release sets forth a fair and accurate view, we do not undertake any obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

**All reference to dollars or \$ mean US\$ unless otherwise stated.**